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Fall Semester

Course of Power System Analysis

Grounding regime

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A fundamental element for the **choice of grounding regime** (i.e., the **connection of the star center of the three phase system**) in medium- and high-voltage networks is the **behaviour of the network itself in the case of a short-circuit to ground**.

This abnormal operating condition leads to **significant overvoltages at nominal frequency** (50 Hz), which must be managed in order to operate the system correctly.

Therefore, we must study the behavior of an electrical network after a single phase to ground short-circuit with a short-circuit impedance equal to $\bar{Z}$.

Outline

Single phase to ground short-circuit

Grounding regime in medium- and high-voltage distribution networks

Networks with earthed neutral

Networks with isolated neutral

Single phase to ground short-circuit

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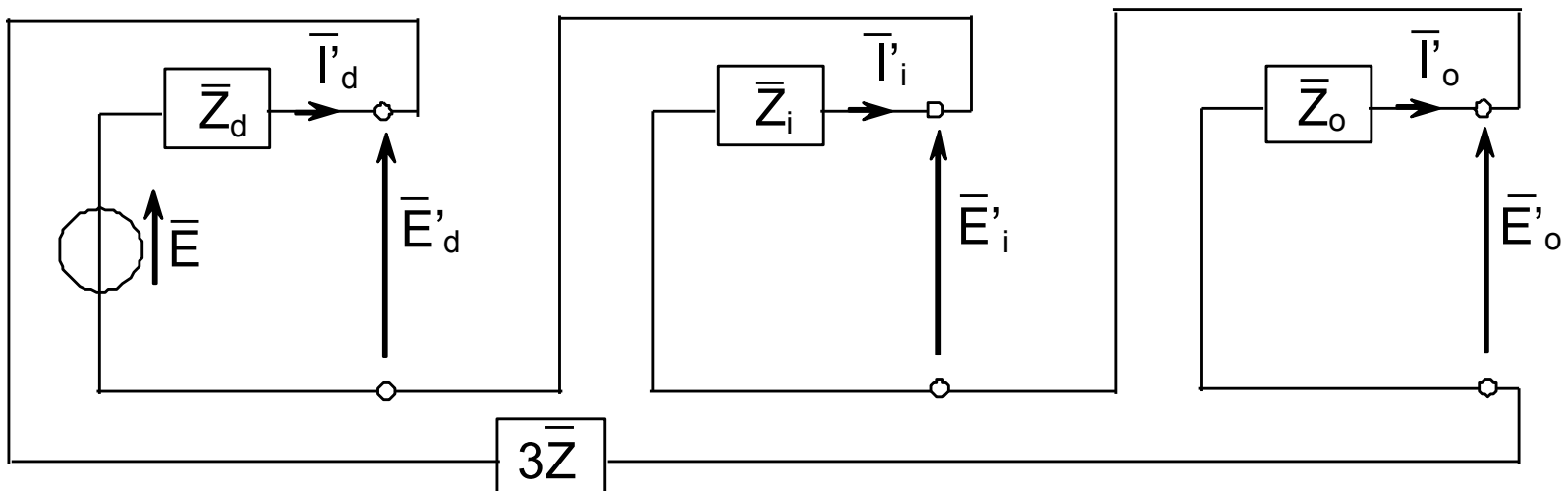
To recall, the following are the **three equations in the sequence domain**

$$\bar{I}_0' = \bar{I}_d'$$

$$\bar{I}_d' = \bar{I}_i'$$

$$\bar{E}_0' + \bar{E}_d' + \bar{E}_i' = 3\bar{Z}\bar{I}_0'$$

These three equations can be seen as a **coupling of the sequence equivalent circuits.**

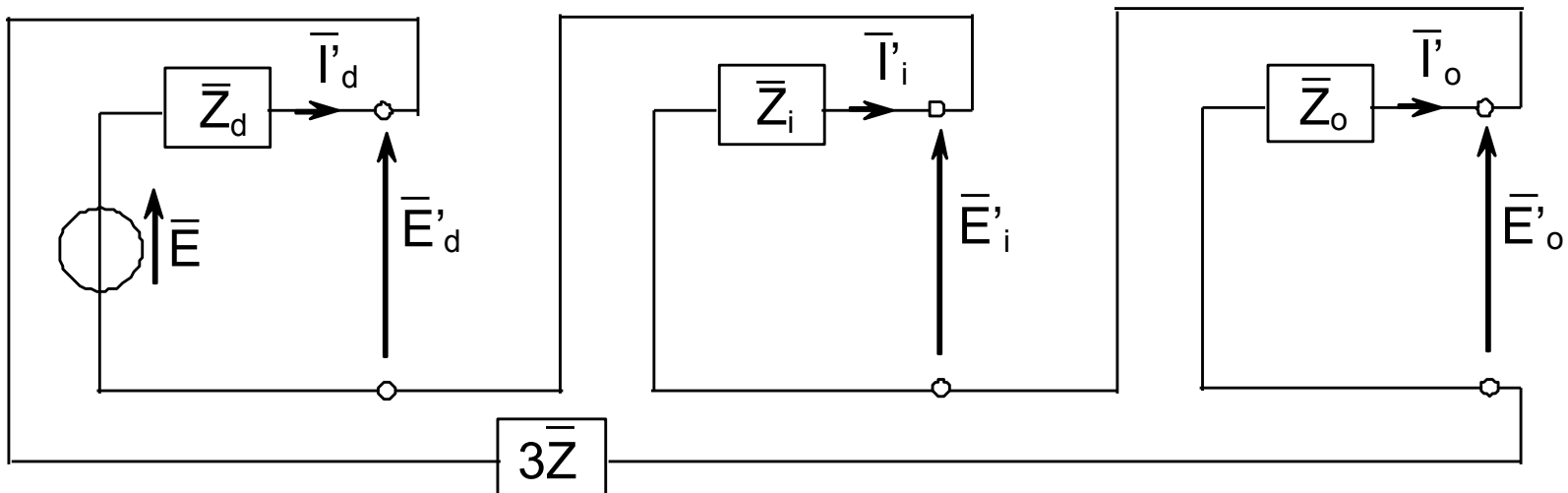


Single phase to ground short-circuit

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The solution of the circuit enables us to determine the **sequence currents**:

$$\bar{I}'_0 = \bar{I}'_d = \bar{I}'_i = \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0 + 3\bar{Z}}$$

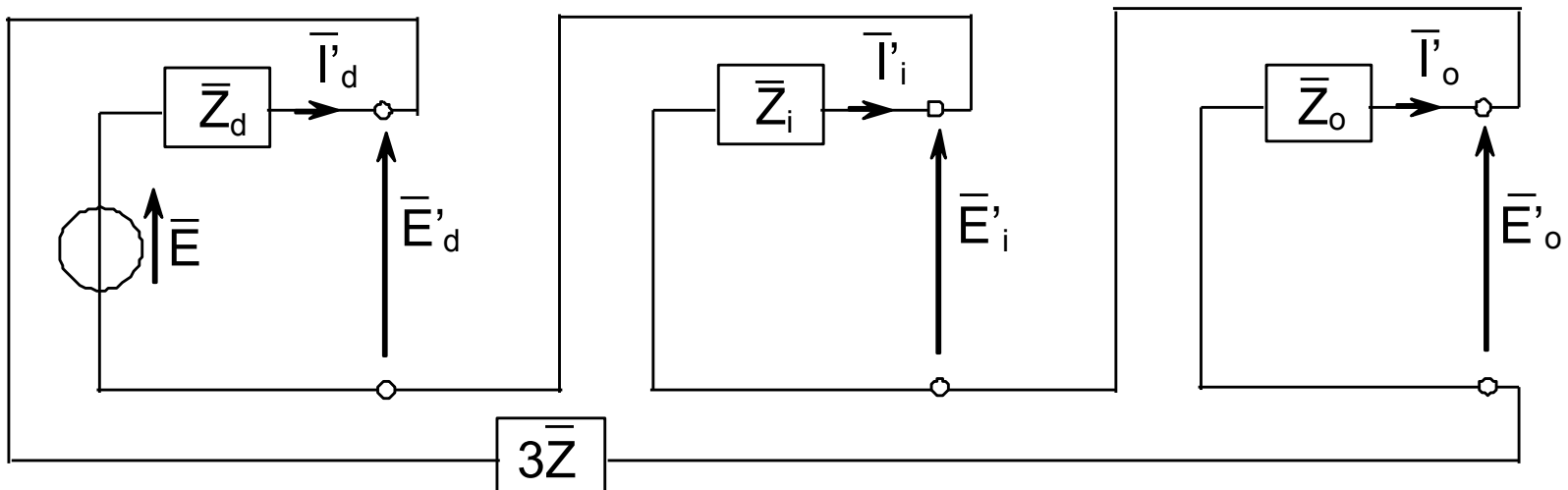


Single phase to ground short-circuit

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Therefore, the **short-circuit current in the phase domain** is:

$$\bar{I}'_a = \frac{3\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0 + 3\bar{Z}} = \frac{3\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \bigg|_{\bar{Z}=0}$$



Single phase to ground short-circuit

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The **sequence voltages** are:

$$\bar{E}'_d = \bar{E} - \bar{Z}_d \bar{I}'_d$$

$$\bar{E}'_i = -\bar{Z}_i \bar{I}'_i$$

$$\bar{E}'_0 = -\bar{Z}_0 \bar{I}'_0$$

Plugging in the current equations, we obtain:

$$\bar{E}'_d = -(\bar{E}'_0 + \bar{E}'_i)$$

$$\bar{E}'_i = -\bar{Z}_i \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}$$

$$\bar{E}'_0 = -\bar{Z}_0 \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}$$

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Grounding regime in medium- and high-voltage distribution networks

Thanks to the transformation matrix for symmetrical components:

$$\begin{bmatrix} \bar{E}'_a \\ \bar{E}'_b \\ \bar{E}'_c \end{bmatrix} = \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha^2 & \alpha \\ 1 & \alpha & \alpha^2 \end{bmatrix} \begin{bmatrix} \bar{E}'_0 \\ \bar{E}'_d \\ \bar{E}'_i \end{bmatrix}$$

It is possible to express the voltages in the phase domain.

Grounding regime in medium- and high-voltage distribution networks

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$$\bar{E}'_a = \bar{E}'_0 + \bar{E}'_d + \bar{E}'_i = 0$$

$$\bar{E}'_b = \bar{E}'_0 + \alpha^2 \bar{E}'_d + \alpha \bar{E}'_i = -\bar{Z}_0 \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} - \alpha^2 (\bar{E}'_0 + \bar{E}'_i) - \alpha \bar{Z}_i \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}$$

$$= \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 - \alpha^2 (\bar{E}'_0 + \bar{E}'_i) \overbrace{\frac{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}{\bar{E}}}^{1/\bar{I}_0} - \alpha \bar{Z}_i \right] =$$

$$= \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 - \alpha^2 \overbrace{\frac{(\bar{E}'_0 + \bar{E}'_i)}{\bar{I}_0}}^{-(\bar{Z}_0 + \bar{Z}_i)} - \alpha \bar{Z}_i \right] =$$

$$\frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 + \alpha^2 \bar{Z}_0 + \alpha^2 \bar{Z}_i - \alpha \bar{Z}_i \right] = \Big|_{\bar{E}=E+j0}$$

$$E \frac{(\alpha^2 - 1) \bar{Z}_0 + (\alpha^2 - \alpha) \bar{Z}_i}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}$$

Grounding regime in medium- and high-voltage distribution networks

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$$\begin{aligned}
 \bar{E}'_c &= \bar{E}'_0 + \alpha \bar{E}'_d + \alpha^2 \bar{E}'_i = -\bar{Z}_0 \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} - \alpha \left(\bar{E}'_0 + \bar{E}'_i \right) - \alpha^2 \bar{Z}_i \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} = \\
 &= \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 - \alpha \left(\bar{E}'_0 + \bar{E}'_i \right) \frac{\overbrace{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}^{1/\bar{I}_0}}{\bar{E}} - \alpha^2 \bar{Z}_i \right] = \\
 &= \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 - \alpha \frac{\overbrace{\left(\bar{E}'_0 + \bar{E}'_i \right)}^{-(\bar{Z}_0 + \bar{Z}_i)}}{\bar{I}_0} - \alpha^2 \bar{Z}_i \right] = \\
 &\frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \left[-\bar{Z}_0 + \alpha \bar{Z}_0 + \alpha \bar{Z}_i - \alpha^2 \bar{Z}_i \right] \Big|_{\bar{E}=E+j0} = E \frac{(\alpha - 1) \bar{Z}_0 + (\alpha - \alpha^2) \bar{Z}_i}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0}
 \end{aligned}$$

We can introduce the **ratios of the homopolar and inverse sequence impedances relative to the direct sequence impedance**:

$$\bar{m}_0 = \frac{\bar{Z}_0}{\bar{Z}_d}; \quad \bar{m}_i = \frac{\bar{Z}_i}{\bar{Z}_d}$$

If we substitute these ratios in the previous equations where the phase voltages (b and c) are expressed relative to the voltage E , we obtain:

$$\bar{e}_b' = \frac{\bar{E}_b'}{E} = \frac{(\alpha^2 - 1)\bar{m}_0 + (\alpha^2 - \alpha)\bar{m}_i}{1 + \bar{m}_i + \bar{m}_0}$$

$$\bar{e}_c' = \frac{\bar{E}_c'}{E} = \frac{(\alpha - 1)\bar{m}_0 + (\alpha - \alpha^2)\bar{m}_i}{1 + \bar{m}_i + \bar{m}_0}$$

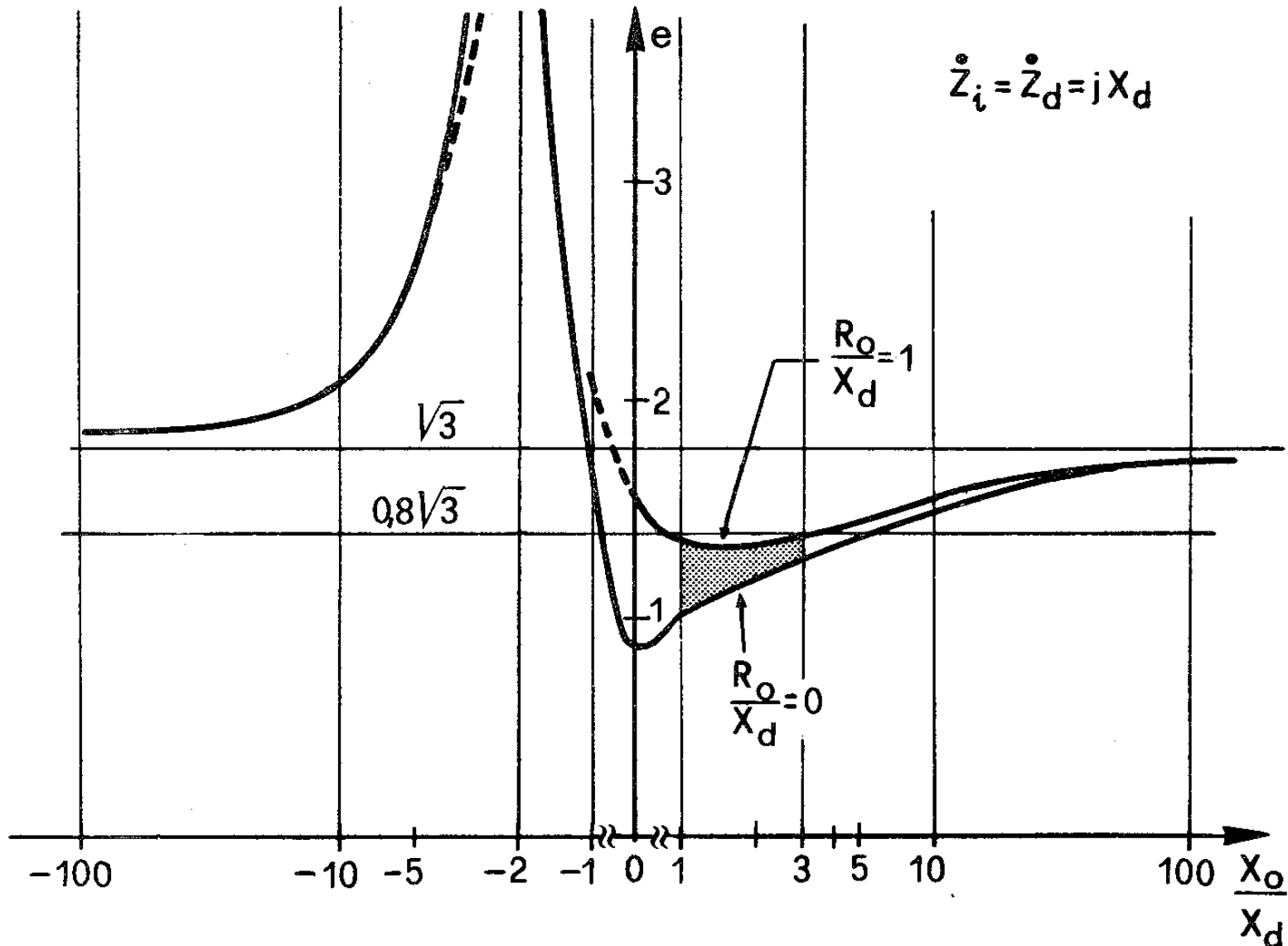
If we consider that **the inverse sequence impedance is almost the same as the direct sequence impedance**, we can say that $m_i=1$ and simplify the equations.

Further, if we **neglect the resistive components** of these impedances in the direct sequence impedance of the network, we have $\bar{e}_b'$ and $\bar{e}_c'$ depending only on the coefficient m_0 , which is equal to

$$\bar{m}_0 = \frac{\bar{Z}_0}{jX_d}$$

Grounding regime in medium- and high-voltage distribution networks

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Grounding regime in medium- and high-voltage distribution networks

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Two possible cases:

1. Network with isolated neutral: in these networks, the **only possibility for short-circuit current to circulate is provided by the shunt capacitances of the conductors to ground;** therefore

$$\bar{Z}_0 = -jX_0$$

where X_0 is a purely capacitive reactance linked to the capacity of the lines in service

$$X_0 = \frac{1}{\omega C_{serv, linee}}$$

Therefore, the larger the network, the smaller the value of X_0 .

Grounding regime in medium- and high-voltage distribution networks

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Two possible cases:

2. Network with grounded neutral: in these networks, the **star center of the system is grounded in the primary substation by an ohmic-inductive impedance**, and therefore:

$$\bar{Z}_0 = R_0 + jX_0$$

It is important to observe that the value of Z_0 strongly depends on the **presence of inductances connected between the ground and the star center (Petersen winding)**, and on the behavior of the transformers and lines in the homopolar sequence.

Outline

Single phase to ground short-circuit

Grounding regime in medium- and high-voltage distribution networks

Networks with earthed neutral

Networks with isolated neutral

A network is defined with **neutral effectively grounded** if, **in the case of a single phase to ground short-circuit**, the ratio k , at any point in the network, **between the largest voltage to earth of healthy phases and the phase-to-phase voltage without the short-circuit** is no greater than 0.8:

$$e \leq 0.8\sqrt{3} = 1.37$$

This ratio k is called the **grounding coefficient** and is one of the parameters for **insulation coordination**. In fact, **short-circuit to ground overvoltages** are generally the most important, and only sometimes can they be exceeded by overvoltages due to sudden tripping of load.

Networks with earthed neutral

The determination of the coefficient k , and therefore the **prediction of the most important overvoltages**, is used to **establish whether the 50 Hz test voltage set point for machines and devices is properly chosen.**

The dotted area in the previous figure means that $k < 0.8$ (neutral effectively grounded) if:

$$R_0/X_d \leq 1 \qquad 1 \leq X_0/X_d \leq 3$$

To understand these conditions, we should consider two cases:

- **Transmission networks**
- **Distribution networks**

Networks with earthed neutral

Transmission networks: to obtain a sufficiently low impedance Z_0 in any section of the network, the **star centers of transformers in substations should be connected to ground**.

Distribution networks: as soon as the **neutral is connected to ground at a single point** (medium-voltage side of the primary substation transformer), a **neutral to ground connection impedance must be provided by means of an inductance** (since the network impedance of the direct sequence X_d will surely be inductive and the ratio X_0/X_d must be **positive**).

Outline

Single phase to ground short-circuit

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Networks with isolated neutral

Networks with isolated neutral

Medium-voltage networks with isolated neutral exhibit, in general, a ratio $X_0/X_d = -20$ because the homopolar sequence reactance X_0 , represented by the shunt capacitances of the line conductors, is **much larger than the direct sequence reactance of the system**. For these networks, the previously shown figure shows how the phase voltage of the healthy phases increases by a factor $\sqrt{3}$.

Therefore, in a distribution system with isolated neutral, in a case of short-circuit to ground, **the single-phase voltage of the healthy phases becomes equal to the phase-to-phase voltage and the short-circuit current has a small value**. In effect, **the only link between the electrical system and ground is given by the shunt capacitances of each phase**.

Networks with isolated neutral

The shunt capacitances, which have a small value, are the **homopolar impedance of the network, which has a high value**. Therefore, we can say that

$$|\bar{Z}_0| \gg |\bar{Z}_d|$$

And, due to the following relations:

$$\bar{Z}_d = \bar{Z}_i \quad |\bar{Z}_0| \gg |\bar{Z}_i|$$

The voltages of the healthy phases are:

$$\bar{E}'_b = E \frac{(\alpha^2 - 1)\bar{Z}_0 + (\alpha^2 - \alpha)\bar{Z}_i}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \cong E \frac{(\alpha^2 - 1)\bar{Z}_0}{\bar{Z}_0} = E(\alpha^2 - 1)$$

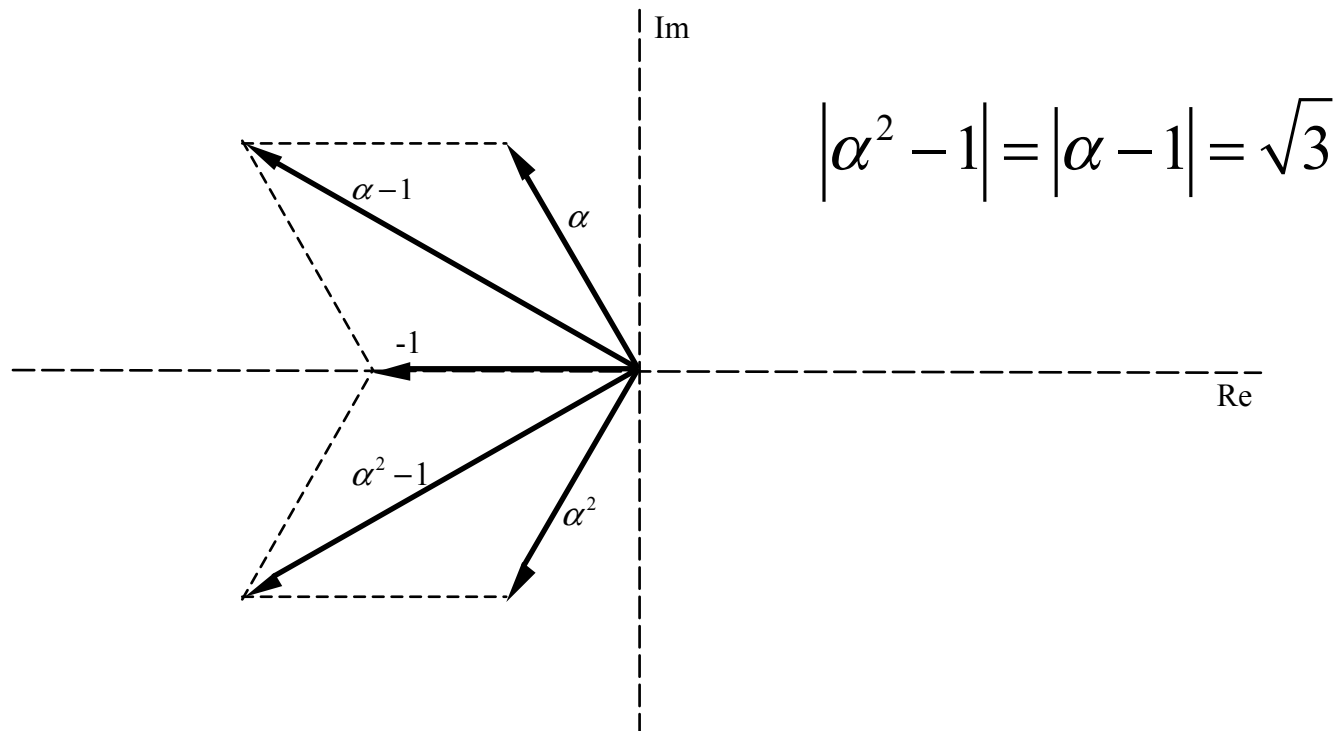
$$\bar{E}'_c = E \frac{(\alpha - 1)\bar{Z}_0 + (\alpha - \alpha^2)\bar{Z}_i}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \cong E \frac{(\alpha - 1)\bar{Z}_0}{\bar{Z}_0} = E(\alpha - 1)$$

Networks with isolated neutral

It is interesting to note that the coefficients

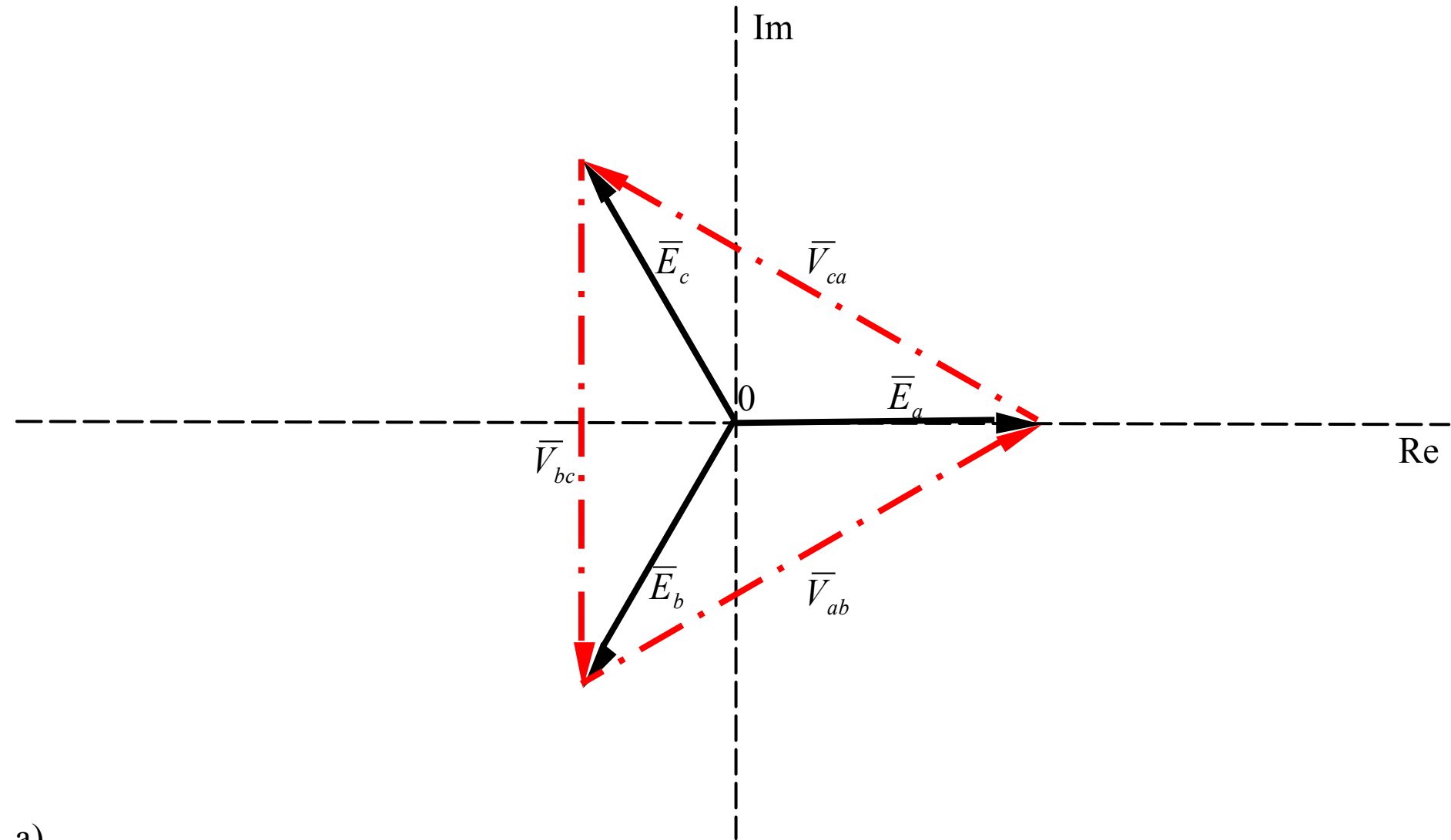
$$(\alpha^2 - 1) \quad (\alpha - 1)$$

Are two well-defined complex numbers in the Gaussian plane (see below) and their magnitude is equal to:



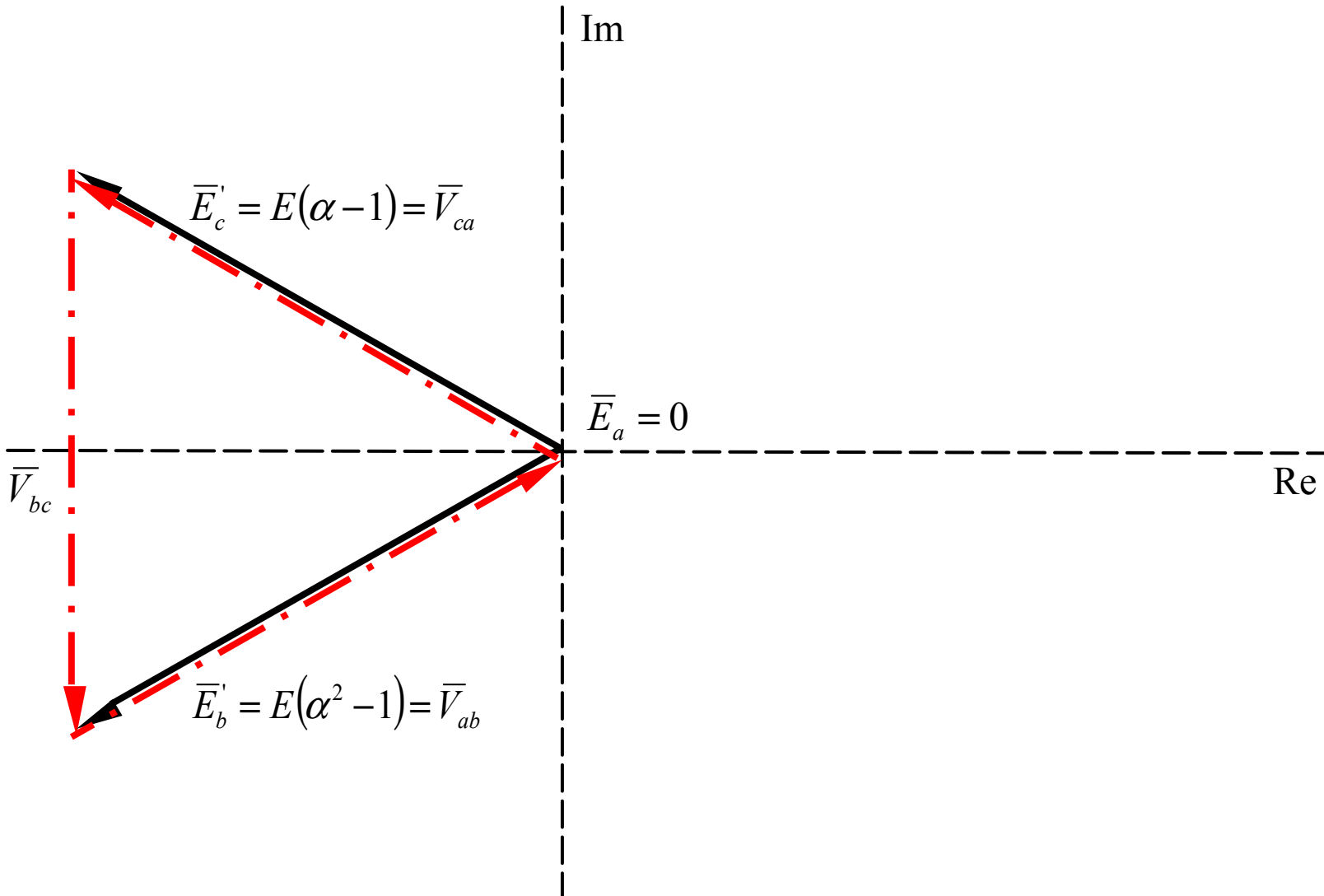
Networks with isolated neutral

Before the short circuit:



Networks with isolated neutral

After the short circuit:



b)

Networks with isolated neutral

Observation:

$$\bar{E}'_b = E(\alpha^2 - 1)$$

$$\bar{E}'_c = E(\alpha - 1)$$

Figure a) shows the single phase and phase-to-phase voltages in a network with an isolated neutral before a single phase short-circuit to ground. Figure b) shows the single phase and phase-to-phase voltages after the short-circuit. Looking at Figure b), we can note that:

- i) The phase voltages are as given by the above equations
- ii) The phase-to-phase voltages have not changed in value.**

This last remark is coherent with the fact that in a system with isolated neutral, the voltages imposed by the system are phase-to-phase voltages.

Networks with isolated neutral

It is interesting to note that **in systems with isolated neutral**, the short-circuit current for a single phase to ground short-circuit is generally **low** (on the order of tens or hundreds of amps). Using the equation

$$\bar{I}'_a = \frac{3\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0 + 3\bar{Z}} = \frac{3\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \bigg|_{\bar{Z}=0}$$

we can see that the **short-circuit current is inversely proportional to the sum of the sequence impedances of the network.**

Networks with isolated neutral

Given that

$$\bar{Z}_0 = -jX_0 = \frac{1}{\omega C_{serv,linee}}$$

And that the capacitances of the network are on the order of **$10 \cdot 10^{-12}$ F/km** for overhead lines and on the order of **$300 \cdot 10^{-12}$ F/km** for cables, we can deduce that **X_0 is on the order of hundreds or millions of Ohms** (and is a function of the line length).

Networks with isolated neutral

It is equally important to remark that **the short-circuit current and the homopolar voltage can be easily placed in the Gaussian plane.**

The **homopolar voltage** is:

$$\begin{aligned}\bar{E}_0 &= \frac{1}{3}(\bar{E}'_a + \bar{E}'_b + \bar{E}'_c) = \\ &= \frac{1}{3} \left(\overbrace{E(\alpha^2 - 1)}^{\bar{E}'_b} + \overbrace{E(\alpha - 1)}^{\bar{E}'_c} \right) = \frac{1}{3} E(\alpha^2 + \alpha - 2) = -E + j0\end{aligned}$$

Networks with isolated neutral

The **homopolar current** is:

$$I'_0 = \bar{I}'_d = \bar{I}'_i = \frac{\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0 + 3\bar{Z}}$$

Given that

$$|\bar{Z}_0| \gg |\bar{Z}_d| \quad |\bar{Z}_0| \gg |\bar{Z}_i| \quad \bar{Z}_0 = -jX_0$$

And that the voltage E is the voltage that supplies the short-circuited phase a on the real axis, we can write that

$$\bar{E} = E + j0$$

and therefore:

$$\bar{I}'_a = 3\bar{I}'_0 = 3\bar{I}'_d = 3\bar{I}'_i = \frac{3\bar{E}}{\bar{Z}_d + \bar{Z}_i + \bar{Z}_0} \cong \frac{3E}{-jX_0} = j\frac{3E}{X_0}$$

